

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,305	--	--	1,218	634	436	-251	7,000	2,844	0
Hydrocarbon Gas Liquids	3,093	0	366	--	903	--	509	314	1,396	2,143
Natural Gas Liquids	3,093	0	167	--	886	--	572	314	1,396	1,863
Ethane	1,371	--	4	--	454	--	405	--	76	1,348
Propane	916	--	134	--	321	--	130	--	1,030	211
Normal Butane	184	--	44	--	118	--	93	101	286	-132
Isobutane	301	--	-15	--	29	--	13	119	2	182
Natural Gasoline	322	0	--	--	-38	--	-69	94	3	255
Refinery Olefins	--	--	199	--	17	--	-63	--	--	279
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	206	--	17	--	-5	--	--	229
Normal Butylene	--	--	-6	--	--	--	-58	--	--	52
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	37	--	459	-1,783	50	-294	-1,263	330	-9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	37	--	1	150	84	-16	252	37	0
Hydrogen	--	--	--	--	--	103	--	103	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	37	--	0	150	-18	-16	149	37	0
Fuel Ethanol	--	15	--	--	152	-10	-16	140	34	0
Renewable Fuels Except Fuel Ethanol	--	22	--	0	-2	-8	1	9	3	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	411	4	--	0	170	254	-9
Motor Gasoline Blend Comp. (MGBC)	--	--	--	47	-1,937	-34	-278	-1,685	40	0
Reformulated	--	--	--	--	-296	164	4	-136	0	0
Conventional	--	--	--	47	-1,641	-198	-282	-1,550	40	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,193	243	-1,121	67	-82	--	2,347	3,116
Finished Motor Gasoline	--	--	2,054	--	-90	44	-45	--	731	1,322
Reformulated	--	--	401	--	--	-144	--	--	--	257
Conventional	--	--	1,653	--	-90	188	-45	--	731	1,065
Finished Aviation Gasoline	--	--	9	1	-3	--	1	--	--	6
Kerosene-Type Jet Fuel	--	--	371	29	-232	--	40	--	37	91
Kerosene	--	--	10	--	-3	--	-1	--	14	-6
Distillate Fuel Oil	--	--	2,524	--	-804	23	-43	--	1,057	728
15 ppm sulfur and under	--	--	2,406	--	-781	23	-34	--	966	715
Greater than 15 ppm to 500 ppm sulfur	--	--	77	--	-4	--	-14	--	73	14
Greater than 500 ppm sulfur	--	--	41	--	-19	--	5	--	18	0
Residual Fuel Oil	--	--	29	168	24	--	-41	--	117	145
Less than 0.31 percent sulfur	--	--	9	6	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	22	19	--	38	--	NA	NA
Greater than 1.00 percent sulfur	--	--	8	139	5	--	-67	--	NA	NA
Petrochemical Feedstocks	--	--	237	7	-2	--	3	--	--	239
Naphtha for Petro. Feed. Use	--	--	149	6	-2	--	4	--	--	149
Other Oils for Petro. Feed. Use	--	--	88	1	--	--	-1	--	--	90
Special Naphthas	--	--	33	5	0	--	0	--	--	37
Lubricants	--	--	113	24	-22	--	-24	--	74	66
Waxes	--	--	4	1	--	--	-1	--	1	4
Petroleum Coke	--	--	388	8	22	--	28	--	306	84
Marketable	--	--	294	8	22	--	28	--	306	-10
Catalyst	--	--	94	--	--	--	--	--	--	94
Asphalt and Road Oil	--	--	66	1	-11	--	1	--	11	44
Still Gas	--	--	310	--	--	--	--	--	--	310
Miscellaneous Products	--	--	44	--	0	--	-1	--	1	45
Total	10,398	37	6,559	1,920	-1,367	552	-118	6,050	6,917	5,250

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.